

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	81,813	-	201,402	307,971	12,285	2,844	597,618	3,009	0	72,335
Cushing, Oklahoma	-	-	-	-	-	3,332	-	-	-	25,109
Natural Gas Liquids and LRGs	54,637	24,197	16,491	6,692	-	7,563	21,569	2,786	70,099	38,020
Pentanes Plus	5,934	-	178	5,977	-	849	10,122	1,248	-130	3,058
Liquefied Petroleum Gases	48,703	24,197	16,313	715	-	6,714	11,447	1,538	70,229	34,962
Ethane/Ethylene	21,774	0	68	-9,866	-	-488	0	0	12,464	2,134
Propane/Propylene	18,193	19,494	13,552	6,885	-	2,512	0	368	55,244	20,656
Normal Butane/Butylene	5,002	5,307	1,922	1,134	-	4,265	4,547	1,170	3,383	9,923
Isobutane/Isobutylene	3,734	-604	771	2,562	-	425	6,900	0	-862	2,249
Other Liquids	-	-	106	31,240	-35,691	3,647	-3,474	210	-4,728	32,604
Other Hydrocarbons/Oxygenates	-	-	0	0	23,288	272	22,807	209	0	2,891
Unfinished Oils	-	-	106	4,541	-	1,996	7,379	0	-4,728	14,115
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	26,699	-58,978	1,416	-33,697	2	0	15,588
Reformulated	-	-	0	18,483	-6,149	854	11,480	0	0	6,047
Conventional	-	-	0	8,216	-52,829	562	-45,177	2	0	9,541
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-37	37	0	0	10
Finished Petroleum Products	-	628,118	4,186	175,560	62,937	-3,827	-	5,736	868,892	87,681
Finished Motor Gasoline	-	309,056	177	92,389	62,937	-3,884	-	526	467,917	35,299
Reformulated	-	65,202	0	-19	6,837	-98	-	67	72,052	29
Conventional	-	243,854	177	92,408	56,100	-3,786	-	459	395,866	35,270
Finished Aviation Gasoline	-	651	17	305	-	-46	-	0	1,019	303
Kerosene-Type Jet Fuel	-	37,732	131	23,398	-	-925	-	132	62,054	7,054
Kerosene	-	3,491	0	105	-	-715	-	2	4,309	195
Distillate Fuel Oil	-	163,524	1,144	57,694	0	-3,995	-	336	226,021	25,112
15 ppm sulfur and under	-	24,914	0	3,534	-309	5,791	-	0	22,348	5,941
Greater than 15 ppm to 500 ppm sulfur	-	107,921	944	47,120	309	-7,537	-	91	163,740	14,102
Greater than 500 ppm sulfur	-	30,689	200	7,040	-	-2,249	-	246	39,932	5,069
Residual Fuel Oil ^e	-	10,167	782	-1,144	-	441	-	780	8,584	2,323
Less than 0.31 percent sulfur	-	1	3	0	-	114	-	-	-	379
0.31 to 1.00 percent sulfur	-	528	346	0	-	277	-	-	-	462
Greater than 1.00 percent sulfur	-	9,638	433	-1,144	-	50	-	-	-	1,482
Petrochemical Feedstocks	-	6,754	917	559	-	-60	-	-	8,290	386
Naphtha for Petro. Feed. Use	-	5,757	680	-231	-	-54	-	-	6,260	295
Other Oils for Petro. Feed. Use	-	997	237	790	-	-6	-	-	2,030	91
Special Naphthas	-	1,005	174	246	-	-89	-	2	1,512	206
Lubricants	-	3,117	373	2,310	-	-8	-	868	4,940	932
Waxes	-	545	14	0	-	17	-	178	364	92
Petroleum Coke	-	27,088	42	-	-	332	-	1,893	24,905	1,696
Marketable	-	18,667	42	-	-	332	-	1,893	16,484	1,696
Catalyst	-	8,421	-	-	-	-	-	-	8,421	-
Asphalt and Road Oil	-	37,250	402	-328	-	5,119	-	1,016	31,189	13,880
Still Gas	-	25,134	-	-	-	-	-	-	25,134	-
Miscellaneous Products	-	2,604	13	26	-	-14	-	3	2,654	203
Total	136,450	652,315	222,185	521,463	39,531	10,227	615,713	11,741	934,263	230,640

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."